

ASX Announcement

30 April 2020

Company update

Key points

- Cooper Basin pre-abandonment fieldwork commenced
- Challenging conditions for bioenergy projects
- Cost base successfully reset
- Board and management actively seeking potential new project opportunities

Coinciding with the release of its quarterly cash flow report, ReNu Energy Limited (**ASX: RNE**) is pleased to provide an update on its recent activities.

Cooper Basin remediation

Progress is continuing toward the abandonment of the two remaining geothermal wells and surrender of the GRL3 geothermal tenement located in the South Australian Cooper Basin. Following engagement of Wellsafe Pty Ltd in late February, it and the remediation team have completed a comprehensive investigation into the history of the wells and their current status. Following this review it has been determined that additional pre-abandonment field work is required to finalise the preferred method of abandonment. These works commenced on 28 April and are expected to continue for 5 days after which the abandonment programs will be developed.

Abandonment of the wells, completion of the surface remediation and surrender of the tenement is expected by the end of calendar year 2020. To date, COVID-19 has not impacted the remediation works but may affect future activities. An updated estimate of costs will be determined once the remediation plans have been finalised.

Bioenergy projects

Due to external factors at each site, the Beaudesert and Goulburn bioenergy projects underperformed in the first quarter of 2020.

The Goulburn facility experienced reduced operating and processing hours. Drought conditions, bushfires, and more recently the effect of COVID 19 which has impacted export markets, have resulted in lower electrical demand and lower effluent levels for processing. This has led to reduced biogas production and electrical generation which is expected to continue for the near term.



The Beaudesert asset also experienced reduced generation. This is attributed to electrical infrastructure damage at the rendering facility resulting in reduced electrical load (availability) which is expected to continue for the near term. On a positive note, the additional generator works are complete and awaiting network connection by Energex, which is scheduled for mid-August.

Corporate

The strategic review, which commenced in September 2019, completed at the end of February with the Company finalising management changes (see our 28 February 2020 ASX release) and successfully resetting its cost base.

ReNu is actively seeking potential new project opportunities, including investment opportunities outside of the Company's existing bioenergy business.

ReNu has \$2.9m in cash reserves at 31 March 2020 and remains well positioned to complete the works to allow the surrender of GRL3 in the Cooper Basin and evaluate strategic corporate combination opportunities.

This market announcement has been authorised for release to ASX by the Board of Directors.

For more information please contact:

Greg Watson

Chief Executive Officer

+ 61 7 3721 7500